

Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2016
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	30,798	--	--	34,628	3,954	1,247	-2,773	73,400	0	0	52,793
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,650	-14	2,681	285	--	--	691	1,801	1,262	848	3,544
Pentanes Plus	735	-14	--	--	--	--	3	577	20	121	76
Liquefied Petroleum Gases	915	--	2,681	285	--	--	688	1,224	1,242	727	3,468
Ethane/Ethylene	1	--	--	--	--	--	--	--	--	1	--
Propane/Propylene	342	--	1,462	276	--	--	172	--	694	1,214	838
Normal Butane/Butylene	212	--	1,122	9	--	--	556	527	547	-287	2,082
Isobutane/Isobutylene	360	--	97	--	--	--	-40	697	--	-200	548
Other Liquids	--	773	--	2,688	9,067	366	145	13,073	394	-717	53,004
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	773	--	476	3,998	1,559	132	6,491	184	0	3,682
Hydrogen	--	--	--	--	--	1,225	--	1,225	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	773	--	476	3,998	333	132	5,266	183	0	3,682
Fuel Ethanol	--	550	--	--	3,728	495	-103	4,726	150	0	2,623
Renewable Fuels Except Fuel Ethanol	--	223	--	476	271	-163	235	540	33	0	1,059
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,523	--	--	200	1,980	60	-717	22,408
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	689	5,069	-1,193	-187	4,602	150	0	26,914
Reformulated	--	--	--	--	2,461	-108	1,099	1,254	0	0	13,264
Conventional	--	--	--	689	2,608	-1,085	-1,286	3,348	150	0	13,650
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	90,938	4,906	1,525	855	-1,282	--	10,052	89,454	35,761
Finished Motor Gasoline	--	--	48,334	34	315	698	468	--	1,180	47,733	2,806
Reformulated	--	--	33,581	--	--	26	7	--	--	33,600	17
Conventional	--	--	14,753	34	315	672	461	--	1,180	14,133	2,789
Finished Aviation Gasoline	--	--	96	--	--	--	-18	--	--	114	213
Kerosene-Type Jet Fuel	--	--	11,985	2,015	226	--	-575	--	513	14,288	9,212
Kerosene	--	--	5	--	--	--	-6	--	2	9	32
Distillate Fuel Oil	--	--	17,152	134	989	157	-679	--	3,936	15,175	13,417
15 ppm sulfur and under ⁷	--	--	16,270	126	989	157	-755	--	2,265	16,032	12,390
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	530	--	--	--	115	--	1,370	-955	375
Greater than 500 ppm sulfur	--	--	352	8	--	--	-39	--	300	99	652
Residual Fuel Oil ⁸	--	--	3,232	2,516	--	--	-683	--	616	5,815	4,724
Less than 0.31 percent sulfur	--	--	2	--	--	--	-31	--	NA	NA	407
0.31 to 1.00 percent sulfur	--	--	544	1	--	--	-507	--	NA	NA	336
Greater than 1.00 percent sulfur	--	--	2,686	2,515	--	--	-145	--	NA	NA	3,975
Petrochemical Feedstocks	--	--	3	34	--	--	0	--	--	37	1
Naphtha for Petro. Feed. Use	--	--	3	34	--	--	0	--	--	37	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	25	--	--	--	7	--	--	18	53
Lubricants	--	--	436	5	-5	--	-167	--	267	336	905
Waxes	--	--	--	58	--	--	--	--	6	52	--
Petroleum Coke	--	--	4,763	14	--	--	277	--	3,494	1,006	1,709
Marketable	--	--	3,779	14	--	--	277	--	3,494	22	1,709
Catalyst	--	--	984	--	--	--	--	--	--	984	--
Asphalt and Road Oil	--	--	712	96	--	--	85	--	36	687	2,623
Still Gas	--	--	3,808	--	--	--	--	--	--	3,808	--
Miscellaneous Products	--	--	387	--	--	--	9	--	1	377	66
Total	32,448	759	93,619	42,507	14,547	2,468	-3,219	88,274	11,708	89,585	145,102

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.